



Q3 2023

Quarterly Results and Outlook Conference Call November 2, 2023

ADMINISTRATIVE ITEMS



Conference Call and Access to Information

More information on Enviri's quarterly earnings, including the Company's earnings press release issued today and this presentation, is available on the Investor Relations portion of Enviri's website. Company management will discuss the Company's financial performance during a conference call today at 9:00 a.m. (ET). Both the presentation and access to the call are available at http://investors.enviri.com.

Forward-Looking Statements

The Company's presentation contains forward-looking statements based on management's current expectations, estimates and projections. The nature of the Company's business and the many countries in which it operates subject it to changing economic, competitive, regulatory and technological conditions, risks and uncertainties. In accordance with the "safe harbor" provisions of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934, the Company provides the following cautionary remarks regarding important factors that, among others, could cause future results to differ materially from the results contemplated by forward-looking statements, including the expectations and assumptions expressed or implied herein. Forward-looking statements contained herein could include, among other things, statements about management's confidence in and strategies for performance; expectations for new and existing products, technologies and opportunities; and expectations regarding growth, sales, cash flows, and earnings. Forward-looking statements can be identified by the use of such terms as "may," "could," "expect," "anticipate," "intend," "believe," "likely," "estimate," "outlook," "plan" or other comparable terms.

Factors that could cause actual results to differ, perhaps materially, from those implied by forward-looking statements include, but are not limited to: (1) changes in the worldwide business environment in which the Company operates, including changes in general economic conditions or health conditions; (2) changes in currency exchange rates, interest rates, commodity and fuel costs and capital costs; (3) changes in the performance of equity and bond markets that could affect, among other things, the valuation of the assets in the Company's pension plans and the accounting for pension assets, liabilities and expenses; (4) changes in governmental laws and regulations, including environmental, occupational health and safety, tax and import tariff standards and amounts; (5) market and competitive changes, including pricing pressures, market demand and acceptance for new products, services and technologies; (6) the Company's inability or failure to protect its intellectual property rights from infringement in one or more of the many countries in which the Company operates; (7) failure to effectively prevent, detect or recover from breaches in the Company's cybersecurity infrastructure; (8) unforeseen business disruptions in one or more of the many countries in which the Company operates due to political instability, civil disobedience, armed hostilities, public health issues or other calamities; (9) disruptions associated with labor disputes and increased operating costs associated with union organization; (10) the seasonal nature of the Company's business; (11) the Company's ability to successfully enter into new contracts and complete new acquisitions or strategic ventures in the time-frame contemplated, or at all; (12) the Company's ability to negotiate, complete, and integrate strategic transactions; (13) failure to complete a process for the divestiture of the Rail segment on satisfactory terms, or at all; (14) potential severe volatility in the capital or commodity markets; (15) failure to retain key management and employees; (16) the outcome of any disputes with customers, contractors and subcontractors; (17) the financial condition of the Company's customers, including the ability of customers (especially those that may be highly leveraged or have inadequate liquidity) to maintain their credit availability; (18) implementation of environmental remediation matters; (19) risk and uncertainty associated with intangible assets; (20) the risk that the Company may be unable to implement fully and successfully the expected incremental actions at the Clean Earth segment due to market conditions or otherwise and may fail to deliver the expected resulting benefits; and (21) other risk factors listed from time to time in the Company's SEC reports. A further discussion of these, along with other potential risk factors, can be found in Part II, Item 1A, "Risk Factors," of the Company's Quarterly Report on Form 10-Q for the three month period ended June 30, 2023, and Part I, Item 1A, "Risk Factors," of the Company's Annual Report on Form 10-K for the year ended December 31, 2022, which are filed with the Securities and Exchange Commission. The Company cautions that these factors may not be exhaustive and that many of these factors are beyond the Company's ability to control or predict. Accordingly, forward-looking statements should not be relied upon as a prediction of actual results. The Company undertakes no duty to update forward-looking statements except as may be required by law.

Non-GAAP Measures

Throughout this presentation, the Company refers to certain non-GAAP measures, including without limitation, adjusted EBITDA (Earnings Before Interest Taxes Depreciation and Amortization) from continuing operations, adjusted EBITDA margin, adjusted diluted earnings per share from continuing operations and free cash flow. For a reconciliation of non-GAAP measures to GAAP results and the Company's rationale for its usage of non-GAAP measures, see the Appendix in this presentation.

CEO PERSPECTIVE



- Delivered positive quarterly results again; top- and bottom-line supported by volume growth, pricing initiatives, and focus on operating cost controls
- Net leverage ratio continues to decline
- 2023 Adjusted EBITDA Outlook raised further, reflecting business momentum and positive fundamentals in Clean Earth
- Latest ESG Report highlights how Enviri is managing waste in highly sustainable ways for customers, while maintaining a safe and diverse workplace and building a better future for our planet
- Key value creation opportunities from Rail strategic alternatives process, continued deleveraging, earnings/margin growth, and free cash flow generation

Q3 2023 FINANCIAL SUMMARY



KEY PERFORMANCE INDICATOR

- Revenues +8% YoY
- Adjusted EBITDA +12% YoY, with both HE and CE seeing strong growth
- Adjusted EBITDA also above guidance
- Adjusted diluted earnings per share from continuing operations of +5c
- Q3 Free Cash Flow consistent with anticipated performance and improved YoY
- Credit Agreement Net Leverage Ratio declined to 4.5x

\$ In millions except EPS;Continuing Operations	Q3 2023	Q3 2022	CHANGE
Revenues, as reported	525	487	8%
Operating Income – GAAP	30	30	(1)%
Adjusted EBITDA ¹	79	70	12%
% of Sales ¹	15.1%	14.4%	70 bps
GAAP Diluted Earnings (Loss) Per Share from Continuing Operations	\$(0.11)	\$0.01	nmf
Adjusted Diluted Earnings (Loss) Per Share from Continuing Operations ¹	\$0.05	\$0.10	nmf
Free Cash Flow ²	10	(31)	nmf

⁽¹⁾ Excludes unusual items; see tables at end of presentation for GAAP to non-GAAP reconciliations. (2) See tables at end of presentation for GAAP to non-GAAP reconciliations. Free Cash Flow excludes Rail. nmf = not meaningful





- Revenues increased 8% YoY due to both increased volumes and price
- Adjusted EBITDA change YoY reflects volume and price benefits, as well as cost improvement efforts

SUMMARY RESULTS (\$ MILLIONS)	Q3 2023	Q3 2022	%
Revenues, as reported	286	265	8%
Operating Income – GAAP	18	22	(19)%
Adjusted EBITDA ¹ - Non GAAP	54	51	7%
Adjusted EBITDA ¹ Margin - Non GAAP	18.9%	19.1%	

ADJUSTED EBITDA BRIDGE¹\$ in millions



⁽¹⁾ Excludes unusual items; see tables at end of presentation for GAAP to non-GAAP reconciliations. Also note that the Eco-products total includes the financial impact of Altek.

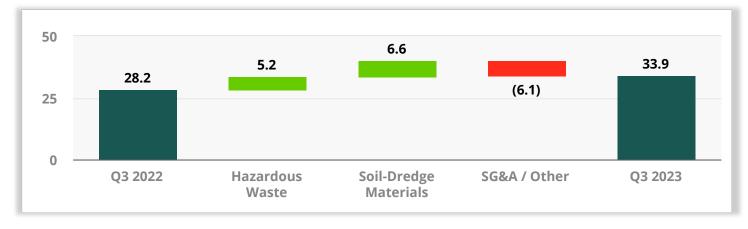




- Revenues increased 7% compared with prior-year quarter due to higher volumes and pricing
- Adjusted EBITDA increased YoY due to above items as well as efficiency initiatives, cost improvements and favorable mix

SUMMARY RESULTS (\$ MILLIONS)	Q3 2023	Q3 2022	%
Revenues, as reported	239	222	7%
Operating Income – GAAP	21	17	24%
Adjusted EBITDA ¹ - Non GAAP	34	28	20%
Adjusted EBITDA ¹ Margin - Non GAAP	14.2%	12.7%	

ADJUSTED EBITDA BRIDGE¹\$ in millions



(1) Excludes unusual items; see tables at end of presentation for GAAP to non-GAAP reconciliations.

2023 OUTLOOK - CONSOLIDATED³



	2023 Outlook	Prior 2023 Outlook	2022 Actuals
GAAP OPERATING INCOME / (LOSS)	\$103 - 110M	\$97 - 112M	\$(57)M
ADJUSTED EBITDA ¹	\$282 - 289M	\$270 - 285M	\$229M
GAAP DILUTED EARNINGS (LOSS) PER SHARE FROM CONTINUING OPERATIONS	\$(0.50) - \$(0.59)	\$(0.42) - \$(0.58)	\$(1.73)
ADJUSTED DILUTED EARNINGS (LOSS) PER SHARE FROM CONTINUING OPERATIONS ¹	\$(0.08) - \$(0.17)	\$(0.09) - \$(0.25)	\$0.10
FREE CASH FLOW ²	\$25 - 35M	\$30 - 50M	\$75M

⁽¹⁾ Excludes unusual items. Adjusted diluted earnings per share from continuing operations exclude acquisition amortization expense. See tables at end of presentation for GAAP to non-GAAP reconciliations. (2) See tables at end of presentation for GAAP to non-GAAP reconciliations. (3) Figures exclude Rail which is reported as Discontinued Operations

Q4 2023 OUTLOOK²



Adjusted EBITDA¹ expected to be between

*62M - *69M

Adjusted diluted earnings per share from continuing operations ¹ is expected to be between

*(0.03) - *(0.12)

Corporate costs of approximately

\$10 million

(1) Adjusted EBITDA and adjusted diluted earnings per share from continuing operations are non-GAAP numbers. Adjusted diluted earnings per share from continuing operations exclude acquisition amortization. See tables at end of presentation for GAAP to non-GAAP reconciliations.

(2) Figures exclude Rail which is reported as Discontinued Operations

YEAR-OVER-YEAR CONSIDERATIONS INCLUDE:



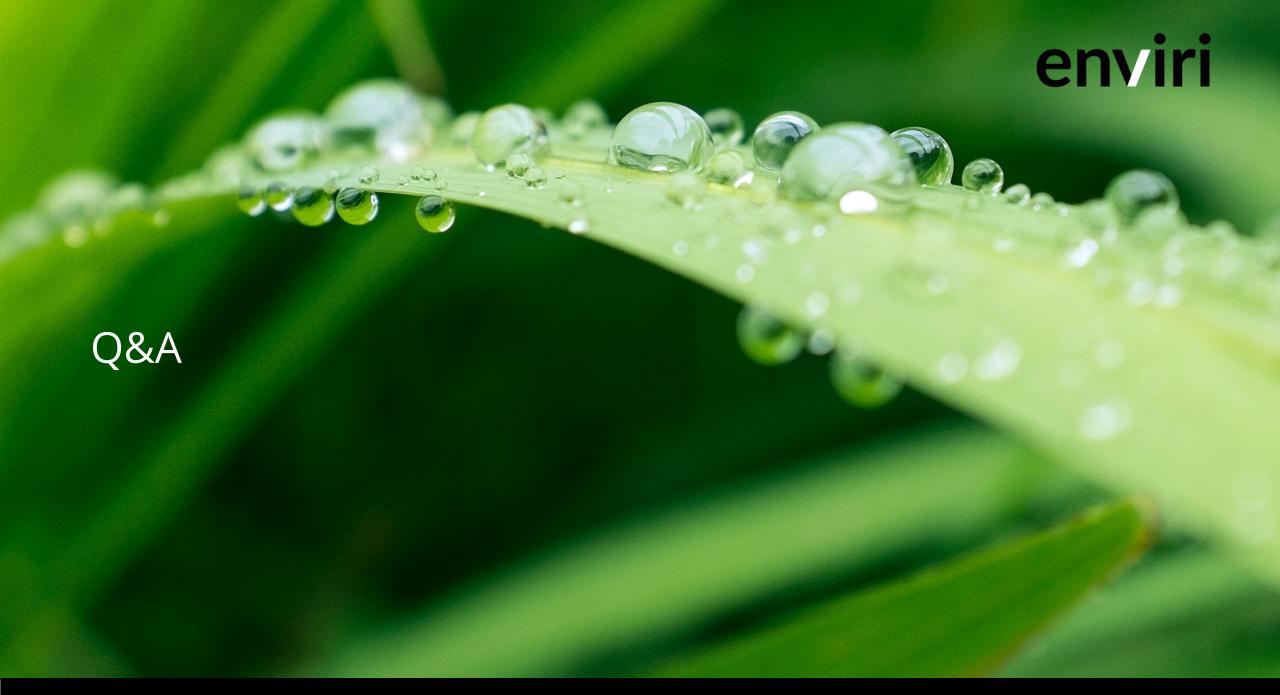
Adjusted EBITDA above prior-year quarter due to higher services and products demand, new contracts, price increases and internal improvements

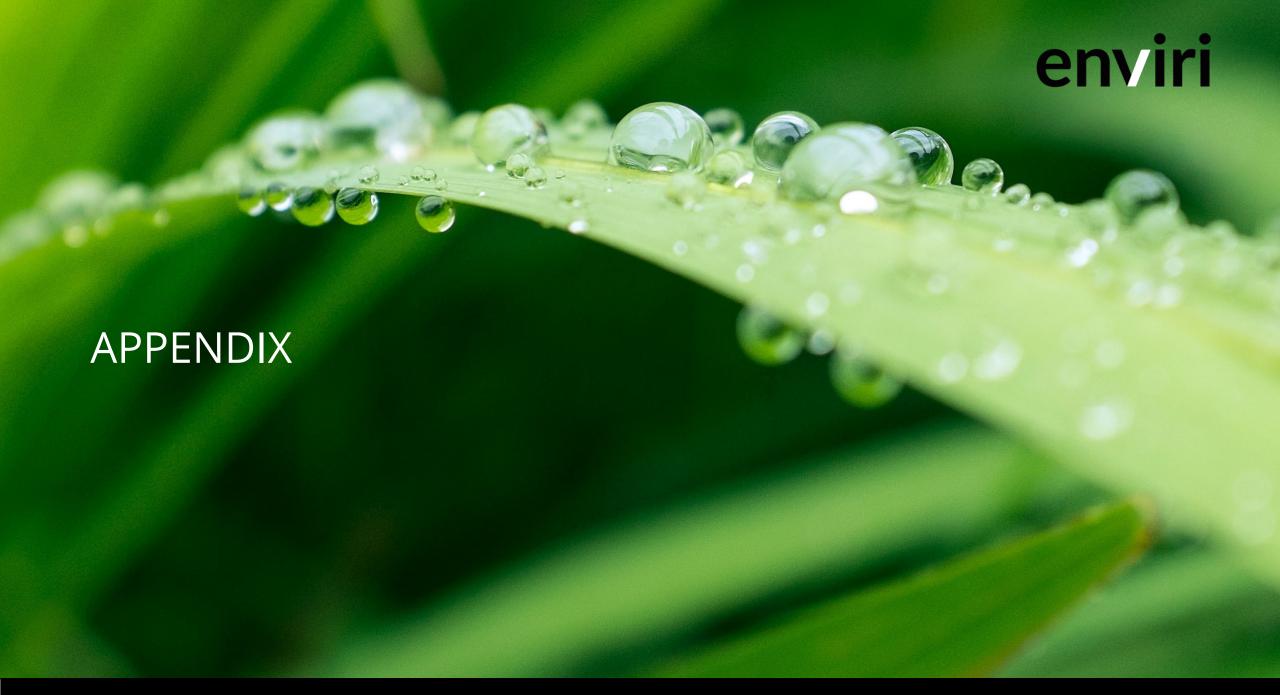
CleanEarth

Adjusted EBITDA similar to prior-year quarter as price and improvements will be offset by higher disposal costs, incentive compensation and other investments

Adjusted diluted earnings per share

Headwinds from pension, interest and A/R securitization expenses





NON-GAAP MEASURES



Measurements of financial performance not calculated in accordance with GAAP should be considered as supplements to, and not substitutes for, performance measurements calculated or derived in accordance with GAAP. Any such measures are not necessarily comparable to other similarly-titled measurements employed by other companies. The most comparable GAAP measures are included within the definitions below.

Adjusted diluted earnings per share from continuing operations: Adjusted diluted earnings (loss) per share from continuing operations is a non-GAAP financial measure and consists of diluted earnings (loss) per share from continuing operations adjusted for unusual items and acquisition-related intangible asset amortization expense. It is important to note that such intangible assets contribute to revenue generation and that intangible asset amortization related to past acquisitions will recur in future periods until such intangible assets have been fully amortized. The Company's management believes Adjusted diluted earnings per share from continuing operations is useful to investors because it provides an overall understanding of the Company's historical and future prospects. Exclusion of unusual items permits evaluation and comparison of results for the Company's core business operations, and it is on this basis that management internally assesses the Company's performance. Exclusion of acquisition-related intangible asset amortization expense, the amount of which can vary by the timing, size and nature of the Company's acquisitions, facilitates more consistent internal comparisons of operating results over time between the Company's newly acquired and long-held businesses, and comparisons with both acquisitive and non-acquisitive peer companies.

Adjusted EBITDA: Adjusted EBITDA is a non-GAAP financial measure and consists of income (loss) from continuing operations adjusted to add back income expense; equity income of unconsolidated entities, net; net interest expense; defined benefit pension income (expense); facility fees and debt-related income (expense); and depreciation and amortization (excluding amortization of deferred financing costs); and excludes unusual items. Segment Adjusted EBITDA consists of operating income from continuing operations adjusted to exclude unusual items and add back depreciation and amortization (excluding amortization of deferred financing costs). The sum of the Segments' Adjusted EBITDA and Corporate Adjusted EBITDA equals Consolidated Adjusted EBITDA. The Company's management believes Adjusted EBITDA is meaningful to investors because management reviews Adjusted EBITDA in assessing and evaluating performance.

Free cash flow: Free cash flow is a non-GAAP financial measure and consists of net cash provided (used) by operating activities less capital expenditures and expenditures for intangible assets; and plus capital expenditures for strategic ventures, total proceeds from sales of assets and certain transaction-related / debt-refinancing expenditures. The Company's management believes that Free cash flow is meaningful to investors because management reviews Free cash flow for planning and performance evaluation purposes. It is important to note that Free cash flow does not represent the total residual cash flow available for discretionary expenditures since other non-discretionary expenditures, such as mandatory debt service requirements and settlements of foreign currency forward exchange contracts, are not deducted from this measure. Free cash flow excludes the former Harsco Rail Segment since the segment is reported as discontinued operations. This presentation provides a basis for comparison of ongoing operations and prospects.

2023 SEGMENT OUTLOOK



Excluding unusual items			
	REVENUES		Mid single-digit YoY growth, excluding FX translation impacts
HARSCO	ADJUSTED EBITDA ¹		Modestly higher YoY
ENVIRONMENTAL	DRIVERS	+	Services pricing, cost-out program, site improvements, new contracts / sites
		-	FX translation, commodities
	REVENUES		High single-digit YoY growth
CleanEarth	ADJUSTED EBITDA ¹		Significantly higher YoY: range \$119M - \$123M
Olcarication	DRIVERS	+	Services pricing, cost & efficiency initiatives, volumes Inflation (particularly related to labor and end disposal)
CORPORATE COSTS			\$37 million - \$39 million for the full-year

(1) Excludes unusual items.





ENVIRI CORPORATION RECONCILIATION OF ADJUSTED DILUTED EARNINGS PER SHARE FROM CONTINUING OPERATIONS TO DILUTED EARNINGS (LOSS) PER SHARE FROM CONTINUING OPERATIONS AS REPORTED (Unaudited)

		Three Mon Septem				Nine Mont Septem		
	2023			2022	2023			2022
Diluted earnings (loss) per share from continuing operations, as reported	\$	(0.11)	\$	0.01	\$	(0.40)	\$	(1.43)
Facility fees and debt-related expense (income) (a)		_		0.01		_		(0.01)
Corporate strategic costs (b)		0.01		_		0.03		_
Corporate contingent consideration adjustment (c)		(0.01)				(0.01)		
Harsco Environmental segment severance costs (d)		0.01		_		0.01		_
Harsco Environmental net gain on lease incentive (e)		_		_		(0.12)		
Harsco Environmental property, plant and equipment impairment charge, net of noncontrolling interest (f)		_		_		0.10		_
Harsco Environmental accounts receivable provision (g)		0.07		_		0.07		
Clean Earth segment goodwill impairment charge (h)		_		_		_		1.32
Clean Earth segment severance costs (i)		_		0.01		_		0.03
Clean Earth segment contingent consideration adjustments (j)		_		(0.01)		_		(0.01)
Taxes on above unusual items (k)				_		0.07		(0.04)
Adjusted diluted earnings (loss) per share from continuing operations, including acquisition amortization expense		(0.02) _{(n}	1)	0.02		(0.26) _{(m})	(0.14)
Acquisition amortization expense, net of tax (l)		0.07		0.08		0.21		0.23
Adjusted diluted earnings (loss) per share from continuing operations	\$	0.05	\$	0.10	\$	(0.05)	\$	0.09

RECONCILIATION OF NON-GAAP MEASURES



ENVIRI CORPORATION

RECONCILIATION OF ADJUSTED DILUTED EARNINGS PER SHARE FROM CONTINUING OPERATIONS TO DILUTED EARNINGS (LOSS) PER SHARE FROM CONTINUING OPERATIONS AS REPORTED (Unaudited)

(Continued from Previous Slide)

- (a) Costs incurred at Corporate to amend the Company's Senior Secured Credit Facilities, partially offset by a gain on the repurchase of \$25.0 million of Senior Notes (Q3 2022 \$1.1 million pre-tax expense; nine months 2022 \$0.5 million pre-tax income).
- (b) Certain strategic costs incurred at Corporate associated with supporting and executing the Company's long-term strategies (Q3 2023 \$1.0 million pretax expense; nine months ended 2023 \$2.3 million pre-tax expense). 2022 included the relocation of the Company's headquarters, in addition to other certain strategic costs incurred at Corporate (Q3 2022 \$0.3 million pre-tax expense; nine months 2022 \$0.1 million pre-tax expense).
- (c) Adjustment related to a previously recorded liability related to a contingent consideration from the Company's acquisition of Clean Earth (Q3 2023 and nine months ended 2023 \$0.8 million pre-tax income).
- (d) Severance and related costs incurred in the Harsco Environmental segment (Q3 2023 and nine months ended 2023 \$1.1 million pre-tax expense).
- (e) Net gain recognized for a lease modification that resulted in a lease incentive for the Company for a site relocation prior the end of the expected lease term (nine months ended 2023 \$9.8 million pre-tax income).
- (f) Non-cash property, plant and equipment impairment charge related to abandoned equipment at a Harsco Environmental site, net of noncontrolling interest impact (nine months ended 2023 net \$7.9 million, which includes \$14.1 million pre-tax expense, net of \$6.2 million that represents the noncontrolling partner's share of the impairment charge).
- (g) Accounts receivable provision related to a customer in the Middle East (Q3 2023 and nine months ended 2023 \$5.3 million pre-tax expense).
- (h) Non-cash goodwill impairment charge in the Clean Earth segment (nine months 2022 \$104.6 million pre-tax expense).
- (i) Severance and related costs incurred in the Clean Earth segment (Q3 2022 \$1.1 million pre-tax expense; nine months 2022 \$2.5 million pre-tax expense).
- (j) Adjustment to a contingent consideration related to an acquisition in the Clean Earth segment (Q3 2022 and nine months 2022 \$0.8 million pre-tax income).
- (k) Unusual items are tax-effected at the global effective tax rate, before discrete items, in effect at the time the unusual item is recorded.
- (l) Pre-tax acquisition amortization expense was \$7.4 million and \$7.7 million in Q3 2023 and 2022, respectively, and after-tax was \$5.7 million and \$6.0 million in Q3 2023 and 2022, respectively. Pre-tax acquisition amortization expense was \$21.5 million and \$23.4 million for the nine months ended 2023 and 2022, respectively, and after-tax was \$16.6 million and \$18.4 million for the nine months ended 2023 and 2022, respectively.
- (m) Does not total due to rounding.





Twelve Months

ENVIRI CORPORATION RECONCILIATION OF ADJUSTED DILUTED EARNINGS PER SHARE FROM CONTINUING OPERATIONS TO DILUTED LOSS PER SHARE FROM CONTINUING OPERATIONS AS REPORTED (Unaudited)

	E	inded
	Dec	ember 31
		2022
Diluted earnings per share from continuing operations, as reported	\$	(1.73)
Facility fees and debt-related expense (income) (a)		(0.01)
Harsco Environmental segment other intangible asset impairment charge (b)		0.19
Harsco Environmental segment severance costs (c)		0.05
Clean Earth segment goodwill impairment charge (d)		1.32
Clean Earth segment severance costs (e)		0.03
Clean Earth segment contingent consideration adjustment (f)		(0.01)
Taxes on above unusual items (g)		(0.05)
Adjusted diluted earnings per share from continuing operations, including acquisition amortization expense		(0.20) (i)
Acquisition amortization expense, net of tax (h)		0.31
Adjusted diluted earnings per share from continuing operations	\$	0.10 (i)

- (a) Costs at Corporate associated to amend the Company's Senior Secured Credit Facilities, partially offset by income recognized related to a gain on the repurchase of \$25.0 million of Senior Notes (twelve months 2022 \$0.5 million pre-tax income).
- (b) Non-cash other intangible asset impairment charge in the Harsco Environmental segment (twelve months 2022 \$15.0 million pre-tax expense).
- (c) Severance and related costs incurred in the Harsco Environmental segment (twelve months 2022 \$4.2 million pre-tax expense).
- (d) Non-cash goodwill impairment charge in the Clean Earth segment (twelve months 2022 \$104.6 million pre-tax expense).
- (e) Severance and related costs incurred in the Clean Earth segment (twelve months 2022 \$2.6 million pre-tax expense).
- (f) Adjustment to contingent consideration related to the acquisition of the Clean Earth segment (twelve months 2022 \$0.8 million pre-tax income).
- (g) Unusual items are tax-effected at the global effective tax rate, before discrete items, in effect at the time the unusual item is recorded, except for unusual items from countries where no tax benefit can be realized, in which case a zero percent tax rate is used.
- (h) Acquisition amortization expense was \$31.1 million pre-tax and \$24.6 million after tax for the twelve months 2022.
- (i) Does not total due to rounding.





ENVIRI CORPORATION RECONCILIATION OF PROJECTED ADJUSTED DILUTED EARNINGS (LOSS) PER SHARE FROM CONTINUING OPERATIONS TO DILUTED EARNINGS PER SHARE FROM CONTINUING OPERATIONS (a) (Unaudited)

	Projecto Three Months	s Ending	Proje Twelve Mon	ths Ending
	 Decembe	<u>r 31</u>	Decem	
	 2023 Low	High	Low	25 High
Diluted earnings (loss) per share from continuing operations	\$ (0.19) \$	(0.10)		\$ (0.50)
Corporate strategic costs	_	_	0.03	0.03
Corporate contingent consideration adjustment	_	_	(0.01)	(0.01)
Harsco Environmental segment severance costs	_	_	0.01	0.01
Harsco Environmental segment net gain on lease incentive	_	_	(0.12)	(0.12)
Harsco Environmental property, plant and equipment impairment charge, net of noncontrolling interest	_	_	0.10	0.10
Harsco Environmental accounts receivable provision	_	_	0.07	0.07
Taxes on above unusual items	_	_	0.07	0.07
Adjusted diluted earnings (loss) per share from continuing operations, including acquisition amortization expense	(0.19)	(0.10)	(0.45) _{(b}	(0.36) (b)
Estimated acquisition amortization expense, net of tax	0.07	0.07	0.28	0.28
Adjusted diluted earnings (loss) per share from continuing operations	\$ (0.12) \$	(0.03)	(0.17) (b	\$ (0.08)

⁽a) Excludes Harsco Rail Segment.

⁽b) Does not total due to rounding.





ENVIRI CORPORATION RECONCILIATION OF ADJUSTED EBITDA BY SEGMENT TO OPERATING INCOME (LOSS) AS REPORTED BY SEGMENT (Unaudited)

(In thousands)	Harsco Environmental		ntal Clean Earth		Clean Earth Corporate		C	onsolidated Totals
Three Months Ended September 30, 2023:								
Operating income (loss), as reported	\$	17,867	\$	21,497	\$	(9,589)	\$	29,775
Corporate strategic costs		_		_		987		987
Corporate contingent consideration adjustment		_		_		(828)		(828)
Harsco Environmental segment severance costs		1,146		_		_		1,146
Harsco Environmental accounts receivable provision		5,284				<u> </u>		5,284
Operating income (loss) excluding unusual items		24,297		21,497		(9,430)		36,364
Depreciation		28,793		6,054		550		35,397
Amortization		1,013		6,330		<u> </u>		7,343
Adjusted EBITDA	\$	54,103	\$	33,881	\$	(8,880)	\$	79,104
Revenues as reported	\$	285,877	\$	238,711			\$	524,588
Adjusted EBITDA margin (%)		18.9 %		14.2 %				15.1 %





ENVIRI CORPORATION RECONCILIATION OF ADJUSTED EBITDA BY SEGMENT TO OPERATING INCOME (LOSS) AS REPORTED BY SEGMENT (Unaudited)

Harsco Environmental				Clean Earth Corporate		C	onsolidated Totals
\$	22,117	\$	17,315	\$	(9,309)	\$	30,123
	_		_		346		346
	_		1,092		_		1,092
			(827)				(827)
	22,117		17,580		(8,963)		30,734
	26,772		4,576		544		31,892
	1,619		6,071		<u> </u>		7,690
\$	50,508	\$	28,227	\$	(8,419)	\$	70,316
\$	264,717	\$	222,197			\$	486,914
	19.1 %		12.7 %				14.4 %
	Env	\$ 22,117	\$ 22,117 \$ — — — — — — — — — — — — — — — — — —	Environmental Clean Earth \$ 22,117 \$ 17,315 — — — 1,092 — (827) 22,117 17,580 26,772 4,576 1,619 6,071 \$ 50,508 \$ 28,227 \$ 264,717 \$ 222,197	Environmental Clean Earth \$ 22,117 \$ 17,315 \$ — — — — 1,092 — — (827) — 22,117 17,580 — 26,772 4,576 — 1,619 6,071 — \$ 50,508 \$ 28,227 \$ \$ 264,717 \$ 222,197 —	Environmental Clean Earth Corporate \$ 22,117 \$ 17,315 \$ (9,309) — — 346 — — 346 — — (827) — — — (827) — 22,117 17,580 (8,963) 26,772 4,576 544 1,619 6,071 — \$ 50,508 \$ 28,227 \$ (8,419) \$ 264,717 \$ 222,197	Environmental Clean Earth Corporate \$ 22,117 \$ 17,315 \$ (9,309) \$ — — 346 — 346 — — — — — — — (827) — — 22,117 17,580 (8,963) — 26,772 4,576 544 — 1,619 6,071 — — \$ 50,508 \$ 28,227 \$ (8,419) \$ \$ 264,717 \$ 222,197 \$





ENVIRI CORPORATION RECONCILIATION OF ADJUSTED EBITDA BY SEGMENT TO OPERATING INCOME (LOSS) AS REPORTED BY SEGMENT (Unaudited)

(In thousands)	Enν	Harsco Environmental								Clean Earth Corporat		Corporate	Co	onsolidated Totals
Nine Months Ended September 30, 2023:														
Operating income (loss), as reported	\$	52,885	\$	61,002	\$	(30,792)	\$	83,095						
Corporate strategic costs		_		_		2,253		2,253						
Corporate contingent consideration adjustment		_		_		(828)		(828)						
Harsco Environmental segment severance costs		1,146		_		_		1,146						
Harsco Environmental segment net gain on lease incentive		(9,782)		_				(9,782)						
Harsco Environmental property, plant and equipment impairment charge		14,099		_		_		14,099						
Harsco Environmental accounts receivable provision		5,284				<u> </u>		5,284						
Operating income (loss) excluding unusual items		63,632		61,002		(29,367)		95,267						
Depreciation		84,707		16,528		1,658		102,893						
Amortization		3,020		18,472		<u> </u>		21,492						
Adjusted EBITDA		151,359		96,002		(27,709)		219,652						
Revenues as reported	\$	848,659	\$	691,750			\$	1,540,409						
Adjusted EBITDA margin (%)		17.8 %		13.9 %		·		14.3 %						





ENVIRI CORPORATION RECONCILIATION OF ADJUSTED EBITDA BY SEGMENT TO OPERATING INCOME (LOSS) AS REPORTED BY SEGMENT (Unaudited)

(In thousands)	Harsco Environmental				Corporate		 onsolidated Totals
Nine Months Ended September 30, 2022:							
Operating income (loss), as reported	\$	63,931	\$	(95,650)	\$	(27,413)	\$ (59,132)
Corporate strategic costs		_		_		128	128
Clean Earth segment goodwill impairment charge		_		104,580		_	104,580
Clean Earth segment severance costs		_		2,540		_	2,540
Clean Earth segment contingent consideration adjustment				(827)			(827)
Operating income (loss) excluding unusual items		63,931		10,643		(27,285)	47,289
Depreciation		82,311		14,213		1,435	97,959
Amortization		5,161		18,277		<u> </u>	23,438
Adjusted EBITDA		151,403		43,133		(25,850)	168,686
Revenues as reported	\$	804,367	\$	616,396			\$ 1,420,763
Adjusted EBITDA margin (%)		18.8 %		7.0 %	:		11.9 %





Three Months Ended

ENVIRI CORPORATION RECONCILIATION OF CONSOLIDATED ADJUSTED EBITDA TO CONSOLIDATED INCOME (LOSS) FROM CONTINUING OPERATIONS AS REPORTED (Unaudited)

	iii ee me	Till Co Months Indea						
	Septer	September 30						
(In thousands)	2023	2022						
Consolidated income (loss) from continuing operations	\$ (7,787)	\$ 1,427						
Add back (deduct):								
Equity in (income) loss of unconsolidated entities, net	151	128						
Income tax (benefit) expense	4,109	9,376						
Defined benefit pension expense (income)	5,436	(2,118)						
Facility fees and debt-related expense (income)	2,806	2,511						
Interest expense	26,739	19,751						
Interest income	(1,679)	(952)						
Depreciation	35,397	31,892						
Amortization	7,343	7,690						
Unusual items:								
Corporate strategic costs	987	346						
Corporate contingent consideration adjustment	(828)	_						
Harsco Environmental segment severance costs	1,146	_						
Harsco Environmental accounts receivable provision	5,284	_						
Clean Earth segment severance costs	<u> </u>	1,092						
Clean Earth segment contingent consideration adjustment	<u> </u>	(827)						
Consolidated Adjusted EBITDA	\$ 79,104	\$ 70,316						





Nine Months Ended

ENVIRI CORPORATION

RECONCILIATION OF CONSOLIDATED ADJUSTED EBITDA TO CONSOLIDATED INCOME

(LOSS) FROM CONTINUING OPERATIONS AS REPORTED (Unaudited)

	Sej	tember	30
(In thousands)	2023		2022
Consolidated income (loss) from continuing operations	\$ (35,0	16) \$	(110,352)
Add back (deduct):			
Equity in (income) loss of unconsolidated entities, net	5	93	373
Income tax expense (benefit)	21,3	51	7,482
Defined benefit pension expense (income)	16,1	78	(6,775)
Facility fee and debt-related expense	7,8	99	894
Interest expense	76,7	91	51,535
Interest income	(4,7	01)	(2,289)
Depreciation	102,8	93	97,959
Amortization	21,4	92	23,438
Unusual items:			
Corporate strategic costs	2,2	50	128
Corporate contingent consideration adjustment		28)	120
			_
Harsco Environmental segment severance costs	1,1		_
Harsco Environmental segment net gain on lease incentive	(9,7	32)	_
Harsco Environmental property, plant and equipment impairment charge	14,0	99	_
Harsco Environmental accounts receivable provision	5,2	84	_
Clean Earth segment goodwill impairment charge		_	104,580
Clean Earth segment severance costs		_	2,540
Clean Earth segment contingent consideration adjustments		_	(827)
Consolidated Adjusted EBITDA	\$ 219,6	52 \$	168,686





Twelve Months Ended

ENVIRI CORPORATION RECONCILIATION OF ADJUSTED EBITDA TO CONSOLIDATED LOSS FROM CONTINUING OPERATIONS AS REPORTED (Unaudited)

	December 31			
(In thousands)	2022			
Consolidated loss from continuing operations	\$ (133,517)			
Add back (deduct):				
Equity in income (loss) of unconsolidated entities, net	178			
Income tax expense	10,381			
Defined benefit pension expense (income)	(8,938)			
Facility fees and debt-related expense (income)	2,956			
Interest expense	75,156			
Interest income	(3,559)			
Depreciation	129,712			
Amortization	31,108			
Unusual items;				
Corporate strategic costs	357			
Harsco Environmental segment severance costs	4,156			
Harsco Environmental segment other intangible asset impairment charge	15,000			
Clean Earth segment goodwill impairment charge	104,580			
Clean Earth segment severance costs	2,577			
Clean Earth segment contingent consideration adjustments	(827)			
Adjusted EBITDA	\$ 229,320			





ENVIRI CORPORATION

RECONCILIATION OF PROJECTED CONSOLIDATED ADJUSTED EBITDA TO PROJECTED CONSOLIDATED INCOME FROM CONTINUING OPERATIONS (a)

(Unaudited)

Projected Three Months Ending December 31 2023		Projected Twelve Months Ending <u>December 31</u> 2023				
(In millions)		Low	High Low		High	
Consolidated loss from continuing operations	\$	(15)	\$ (7)	\$ (49)	\$ (41)	
Add back (deduct):						
Income tax (income) expense		1	2	22	23	
Facility fees and debt-related (income) expense		3	3	11	10	
Net interest		25	24	97	97	
Defined benefit pension (income) expense		6	5	22	21	
Depreciation and amortization		43	43	167	167	
Unusual items:						
Corporate strategic costs		_	_	2	2	
Corporate contingent consideration adjustment		_	_	(1)	(1)	
Harsco Environmental segment severance costs		_	_	1	1	
Harsco Environmental net gain on lease incentive		_	_	(10)	(10)	
Harsco Environmental property, plant and equipment impairment charge		_	_	14	14	
Harsco Environmental accounts receivable provision		<u> </u>	_	5	5	
Consolidated Adjusted EBITDA	\$	62 (k	_{o)} \$ 69	(b) \$ 282 ((b) \$ 289 (b)	
Such des femers Heres Pell Company						

⁽a) Excludes former Harsco Rail Segment

⁽b) Does not total due to rounding.





ENVIRI CORPORATION RECONCILIATION OF CLEAN EARTH PROJECTED ADJUSTED EBITDA TO CLEAN EARTH PROJECTED OPERATING INCOME (LOSS) (Unaudited)

		Clean	Eart	h
		Projected Twelve Months Ending December 31 2023		
(In millions)		Low		High
Operating income	\$	72	\$	76
Depreciation and amortization		47		47
Adjusted EBITDA	\$	119	\$	123

RECONCILIATION OF NON-GAAP MEASURES



ENVIRI CORPORATION RECONCILIATION OF FREE CASH FLOW TO NET CASH PROVIDED BY OPERATING ACTIVITIES(Unaudited)

	Three Months Ended September 30		Nine Months Ended September 30			
(In thousands)		2023	2022	2023		2022
Net cash provided (used) by operating activities	\$	17,982	\$ 13,422	\$ 46,172	\$	131,161
Less capital expenditures		(27,289)	(39,854)	(93,630)		(101,645)
Less expenditures for intangible assets		(51)	(47)	(478)		(147)
Plus capital expenditures for strategic ventures (a)		507	920	2,458		1,428
Plus total proceeds from sales of assets (b)		641	1,698	2,080		8,289
Plus transaction-related expenditures (c)		917	758	1,045		1,854
Harsco Rail free cash flow deficit/(benefit)		17,452	(8,161)	41,137		30,827
Free cash flow	\$	10,159	\$ (31,264)	\$ (1,216)	\$	71,767

⁽a) Capital expenditures for strategic ventures represent the partner's share of capital expenditures in certain ventures consolidated in the Company's condensed consolidated financial statements.

⁽b) Asset sales are a normal part of the business model, primarily for the Harsco Environmental segment.

⁽c) Expenditures directly related to the Company's divestiture transactions and other strategic costs incurred at Corporate.





ENVIRI CORPORATION RECONCILIATION OF FREE CASH FLOW TO NET CASH PROVIDED BY OPERATING ACTIVITIES(Unaudited)

	Twelve Months Ended December 31	
(In thousands)		2022
Net cash provided by operating activities	\$	150,527
Less capital expenditures		(137,160)
Less expenditures for intangible assets		(184)
Plus capital expenditures for strategic ventures (a)		1,789
Plus total proceeds from sales of assets (b)		10,759
Plus transaction-related expenditures (c)		1,854
Harsco Rail free cash flow deficit (benefit)		47,610
Free cash flow	\$	75,195

⁽a) Capital expenditures for strategic ventures represent the partner's share of capital expenditures in certain ventures consolidated in the Company's consolidated financial statements

⁽b) Asset sales are a normal part of the business model, primarily for the Harsco Environmental Segment.

⁽c) Expenditures directly related to the Company's acquisition and divestiture transactions.





Projected

ENVIRI CORPORATION RECONCILIATION OF PROJECTED FREE CASH FLOW TO PROJECTED NET CASH PROVIDED BY OPERATING ACTIVITIES (a) (Unaudited)

	Twelve Months Ending December 31
	2023
(In millions)	Low High
Net cash provided by operating activities	\$ 145 \$ 165
Less net capital / intangible asset expenditures	(125) (135
Plus capital expenditures for strategic ventures	4 4
Plus transaction-related expenditures	11
Free cash flow from continuing operations	<u>25</u> <u>35</u>

(a) Excludes former Harsco Rail Segment



enviri